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October 14, 2005

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
100 Cambridge Street
Boston, MA 02110

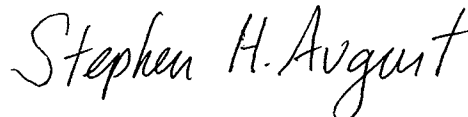
Re: NSTAR Gas Company, D.T.E. 05-46

Dear Secretary Cottrell:

Enclosed for filing please find NSTAR Gas Company's supplemental responses to Department Information Requests DTE-1-28 and DTE-1-29 in the above-referenced case.

Thank you for your attention to this matter.

Very truly yours,



Stephen H. August

Enclosures

cc: Carol M. Pieper, Hearing Officer
Service List

Information Request DTE-1-28

Referring to Attachment 1 of the Company's filing, please update the "Resources" portion of G-22 tables in the Company's filing to include the total maximum volumes available to the Company (Bbtus), including pipeline and local production, under the Company's existing contractual agreements.

Supplemental Response

Please see Attachment DTE-1-28 (Supp).

ATTACHMENT DTE-1-28 (Supp.)NSTAR Gas Company
10/12/2005

Table G-22D, Page 1

MASS EFSC

This revised sheet reflects full capacity availability, not what is used to meet design winter.**COMPARISON OF RESOURCES AND REQUIREMENTS**

DESIGN YEAR (Bbtu)

HEATING SEASON

Season	Winter 05-06	Winter 06-07	Winter 07-08	Winter 08-09	Winter 09-10
<u>REQUIREMENTS</u>					
1 FIRM	30,195	30,595	30,978	31,323	31,624
2 MIT	721	721	726	721	721
3 Cap Elig	2,503	2,574	2,627	2,691	2,738
4 Sub Total	33,418	33,889	34,331	34,735	35,083
5 Injections					
6 LNG	0	0	0	0	0
7 Underground	0	0	0	0	0
8 Sub Total	0	0	0	0	0
9 Total	33,418	33,889	34,331	34,735	35,083
<u>RESOURCES</u>					
10 Pipeline					
11 TGP	7,155	7,155	7,203	7,155	7,155
12 AGT/TETCO	13,890	13,890	13,982	13,890	13,890
13 ANE	680	680	684	680	680
14 Sub Total	21,725	21,725	21,869	21,725	21,725
15 Storage Withdrawals					
16 LNG	3,301	3,301	3,301	3,301	3,301
17 AGT/TETCO	4,265	4,265	4,265	4,265	4,265
18 TGP	3,382	3,382	3,382	3,382	3,382
19 Sub Total	10,948	10,948	10,948	10,948	10,948
Dartmouth AGT capacity/supply	2,116	2,116	2,116	2,116	2,116
20 Citygate Supplies	502	840	1023	1517	1817
21 Total	35,290	35,628	35,955	36,305	36,605

Information Request DTE-1-29

Referring to Attachment 1 of the Company's filing, please update Table G-23 in the Company's filing to include the total maximum volumes available to the Company (Bbtus), including pipeline and local production, under the Company's existing contractual agreements.

Supplemental Response

Please see Attachment DTE-1-29 (Supp).

ATTACHMENT DTE-1-29 (Supp.)NSTAR Gas Company
10/12/2005

Tables G-23

MASS EFSC

This revised sheet reflects full capacity availability, not what is used to meet design day.COMPARISON OF RESOURCES AND REQUIREMENTS

PEAK DAY Bbtu

HEATING SEASON

	<u>REQUIREMENTS</u>	<u>2005-2006</u>	<u>2006-2007</u>	<u>2007-2008</u>	<u>2008-2009</u>	<u>2009-2010</u>
1	Total Peak Day Sendout	430.63	436.69	442.22	447.13	451.63
	<u>RESOURCES</u>					
2	TGP-FT	47.39	47.39	47.39	47.39	47.39
3	AGT-FT	91.99	91.99	91.99	91.99	91.99
4	ANE	4.43	4.43	4.43	4.43	4.43
5	TGP STORAGE	27.47	27.47	27.47	27.47	27.47
6	AGT STORAGE	50.56	50.56	50.56	50.56	50.56
7	Dartmouth AGT capacity/supply	14.00	14.00	14.00	14.00	14.00
9	LNG from Storage	210.00	210.00	210.00	210.00	210.00
10	Supplemental Supplies	0.00	0.00	0.00	1.30	5.80
11	Propane From Storage	0.00	0.00	0.00	0.00	0.00
12	TOTAL	445.84	445.84	445.84	447.13	451.63